

FINAL 2009-2014 CAIR ANNUAL NOX ALLOCATIONS* FOR KENTUCKY EGU SOURCES I (Calculated Using 2001-2005 Annual Heat Input Data***)									
								FINAL	
								KY TOTAL	
								2009-2014*	
								CONTROL PERIOD	
								CAIR EGU NOx	
								ANNUAL	
								ALLOWANCES	
								(ANNUAL	
								TONS)	
FIPS	FIPS			CAIR KY EGU	ANNUAL NOX	UNITID	(BEFORE ROUNDING)	(ROUNDED)	
ST	ID	ID	COMPANY	PLANT_NAME	ORISPL	(ANNUAL TONS)			
KY	21	127	American Electri	Big Sandy	1353	83205	BSU1	1306.872102	1307
KY	21	127	American Electri	Big Sandy	1353	83205	BSU2	3975.327968	3975
KY	21	167	KU & LG&E	E W Brown	1355	83205	1	564.4054622	564
KY	21	167	KU & LG&E	E W Brown	1355	83205	10	5.935016216	6
KY	21	167	KU & LG&E	E W Brown	1355	83205	11	3.568089839	4
KY	21	167	KU & LG&E	E W Brown	1355	83205	2	856.5497672	857
KY	21	167	KU & LG&E	E W Brown	1355	83205	3	2031.546603	2032
KY	21	167	KU & LG&E	E W Brown	1355	83205	5	33.4095614	33
KY	21	167	KU & LG&E	E W Brown	1355	83205	6	36.33703601	36
KY	21	167	KU & LG&E	E W Brown	1355	83205	7	34.69451407	35
KY	21	167	KU & LG&E	E W Brown	1355	83205	8	12.27171379	12
KY	21	167	KU & LG&E	E W Brown	1355	83205	9	8.246901478	8
KY	21	041	KU & LG&E	Ghent	1356	83205	1	2964.342571	2964
KY	21	041	KU & LG&E	Ghent	1356	83205	2	2406.461738	2406
KY	21	041	KU & LG&E	Ghent	1356	83205	3	2479.200909	2479
KY	21	041	KU & LG&E	Ghent	1356	83205	4	2512.323465	2512
KY	21	177	KU & LG&E	Green River*****	1357	83205	1	30.138456	30
KY	21	177	KU & LG&E	Green River*****	1357	83205	2	31.29669531	31
KY	21	177	KU & LG&E	Green River*****	1357	83205	3	25.30457889	25
KY	21	177	KU & LG&E	Green River	1357	83205	4	342.5083516	343
KY	21	177	KU & LG&E	Green River	1357	83205	5	418.1699287	418
KY	21	013	KU & LG&E	Pineville*****	1360	83205	3	43.57466557	44
KY	21	239	KU & LG&E	Tyrone	1361	83205	1	0.023045992	0
KY	21	239	KU & LG&E	Tyrone	1361	83205	2	0.023521168	0
KY	21	239	KU & LG&E	Tyrone	1361	83205	3	0.023758755	0
KY	21	239	KU & LG&E	Tyrone	1361	83205	4	0.019957354	0
KY	21	239	KU & LG&E	Tyrone	1361	83205	5	318.7238579	319
KY	21	111	KU & LG&E	Cane Run	1363	83205	4	869.8380389	870
KY	21	111	KU & LG&E	Cane Run	1363	83205	5	877.8117939	878
KY	21	111	KU & LG&E	Cane Run	1363	83205	6	1191.964547	1192
KY	21	111	KU & LG&E	Mill Creek	1364	83205	1	1623.325019	1623
KY	21	111	KU & LG&E	Mill Creek	1364	83205	2	1547.03922	1547
KY	21	111	KU & LG&E	Mill Creek	1364	83205	3	2306.387644	2306
KY	21	111	KU & LG&E	Mill Creek	1364	83205	4	2611.658899	2612
KY	21	111	KU & LG&E	Paddy's Run	1366	83205	12	0.030807186	0
KY	21	111	KU & LG&E	Paddy's Run	1366	83205	13	29.53854744	30
KY	21	101	Henderson Pow	Henderson I	1372	83205	6	32.38738056	32
KY	21	059	Owensboro Mur	Elmer Smith	1374	83205	1	978.6761832	979
KY	21	059	Owensboro Mur	Elmer Smith	1374	83205	2	1562.85677	1563
KY	21	177	TVA	Paradise	1378	83205	1	3851.069521	3851
KY	21	177	TVA	Paradise	1378	83205	2	4162.395853	4162
KY	21	177	TVA	Paradise	1378	83205	3	4681.186644	4681
KY	21	145	TVA	Shawnee	1379	83205	1	850.2514004	850
KY	21	145	TVA	Shawnee	1379	83205	10	775.5118215	776
KY	21	145	TVA	Shawnee	1379	83205	2	828.8220329	829
KY	21	145	TVA	Shawnee	1379	83205	3	875.6398477	876
KY	21	145	TVA	Shawnee	1379	83205	4	846.3921075	846
KY	21	145	TVA	Shawnee	1379	83205	5	855.4339769	855
KY	21	145	TVA	Shawnee	1379	83205	6	844.9829757	845
KY	21	145	TVA	Shawnee	1379	83205	7	920.3859783	920
KY	21	145	TVA	Shawnee	1379	83205	8	904.36838	904
KY	21	145	TVA	Shawnee	1379	83205	9	883.0082296	883
KY	21	091	Western Ky Ene	Coleman	1381	83205	C1	897.9468637	898
KY	21	091	Western Ky Ene	Coleman	1381	83205	C2	901.6199672	902
KY	21	091	Western Ky Ene	Coleman	1381	83205	C3	879.4654825	879
KY	21	233	Western Ky Ene	HMP&L Station 2	1382	83205	H1	964.9566109	965
KY	21	233	Western Ky Ene	HMP&L Station 2	1382	83205	H2	993.0969556	993
KY	21	233	Western Ky Ene	Robert Reid	1383	83205	R1	376.7745745	377

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								2009-2014	2009-2014*
								CONTROL PERIOD	CONTROL PERIOD
								CAIR EGU NOx	CAIR EGU NOx
								ANNUAL	ANNUAL
								ALLOWANCES	ALLOWANCES
								(ANNUAL	(ANNUAL
								TONS)	TONS)
ST	FIPS	FIPS	COMPANY	PLANT_NAME	ORISPL	(ANNUAL TONS)	UNITID	(BEFORE ROUNDING)	(ROUNDED)
ID	ID	CTNY							
KY	21	233	Western Ky Ene	Robert Reid	1383	83205	RT	2.870849573	3
KY	21	199	East Ky Power	John S. Cooper	1384	83205	1	579.5740018	580
KY	21	199	East Ky Power	John S. Cooper	1384	83205	2	1141.395145	1141
KY	21	049	East Ky Power	William C. Dale	1385	83205	1*****	143.4385737	143
KY	21	049	East Ky Power	William C. Dale	1385	83205	2*****	143.4385737	143
KY	21	049	East Ky Power	William C. Dale	1385	83205	3	415.668211	416
KY	21	049	East Ky Power	William C. Dale	1385	83205	4	436.5950808	437
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT1	15.84202111	16
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT2	24.00172796	24
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT3	25.47104857	25
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT4	28.37737788	28
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT5	19.28316	19
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT6	16.60681543	17
KY	21	049	East Ky Power	ith Generating Fac	54	83205	SCT7	12.08805861	12
KY	21	185	Dynegy	Generating Comp	55164	83205	GTG1	5.629557822	6
KY	21	185	Dynegy	Generating Comp	55164	83205	GTG2	7.080425799	7
KY	21	185	Dynegy	Generating Comp	55164	83205	GTG3	6.718659155	7
KY	21	127	Dynegy	de Generating Co	55198	83205	GTG101	10.51451626	11
KY	21	127	Dynegy	de Generating Co	55198	83205	GTG201	11.60504312	12
KY	21	127	Dynegy	de Generating Co	55198	83205	GTG301	9.043215753	9
KY	21	127	Dynegy	de Generating Co	55198	83205	GTG401	7.144653634	7
KY	21	127	Dynegy	de Generating Co	55198	83205	GTG501	6.123185557	6
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT1	0.456484881	0
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT2	0.290490379	0
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT3	0.612025531	1
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT4	2.25541862	2
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT5	0.495370044	0
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT6	0.371982909	0
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT7	0.33666156	0
KY	21	157	KGen Marshall	KGen Marshall LLC	55232	83205	CT8	0.347432195	0
KY	21	015	Cincinnati Gas &	East Bend	6018	83205	2	3486.112789	3486
KY	21	161	East Ky Power	H L Spurlock	6041	83205	1	1726.457419	1726
KY	21	161	East Ky Power	H L Spurlock	6041	83205	2	3027.244667	3027
KY	21	161	East Ky Power	H L Spurlock	6041	83205	3	453.4652225	453
KY	21	223	KU & LG&E	Trimble County	6071	83205	1	3002.055318	3002
KY	21	223	KU & LG&E	Trimble County	6071	83205	10	12.66001104	13
KY	21	223	KU & LG&E	Trimble County	6071	83205	5	16.84867956	17
KY	21	223	KU & LG&E	Trimble County	6071	83205	6	15.85461325	16
KY	21	223	KU & LG&E	Trimble County	6071	83205	7	7.891232914	8
KY	21	223	KU & LG&E	Trimble County	6071	83205	8	11.1493502	11
KY	21	223	KU & LG&E	Trimble County	6071	83205	9	7.697519865	8
KY	21	233	Western Ky Ene	R D Green	6639	83205	G1	1572.534978	1573
KY	21	233	Western Ky Ene	R D Green	6639	83205	G2	1551.423107	1551
KY	21	183	Western Ky Ene	D B Wilson	6823	83205	W1	3209.705016	3210
									7. AIR PRODUCTS AND CHEMICALS' COMBUSTION TURBINE(UNIT C) IS EXEMPTED FROM THE CAIR ANNUAL TRADING PROGRAM SINCE IT QUALIFIES FOR THE COGENERATION UNIT APPLICIABILITY EXEMPTION PER 401 KAR 51:210.
								81537	FINAL TOTAL KENTUCKY CAIR EGU ANNUAL NOX ALLOWANCES FOR THE 2009-2014 CONTROL PERIODS (ANNUAL TONS)
								1668	FINAL TOTAL KENTUCKY CAIR EGU ANNUAL BUDGET PORTION (2%) TO BE SOLD BY THE COMMONWEALTH OF KY (ANNUAL TONS)
								83205	FINAL TOTAL KENTUCKY CAIR EGU ANNUAL NOX TRADING PROGRAM BUDGET 2009-2014 (ANNUAL TONS)