# Commonwealth of Kentucky Division for Air Quality STATEMENT OF BASIS / SUMMARY

Conditional Major, Operating Permit: F-23-023 Cobb-Vantress, LLC Cobb-Vantress Albany Feed Mill 1475 Burkesville Road Albany, KY 42602 June 15, 2023 Yelena Goldin, Reviewer

SOURCE ID:	21-053-00007
AGENCY INTEREST:	119204
ACTIVITY:	APE20230002

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#### **SECTION 1 - SOURCE DESCRIPTION**

SIC Code and description: 2048, Prepared Feed and Feed Ingredients

Single Source Det. $\Box$	Yes 🛛 No	If Yes, Affiliated Source AI:
Source-wide Limit	Yes 🗆 No	If Yes, See Section 4, Table A
28 Source Category	Yes 🛛 No	If Yes, Category:
County: Clinton Nonattainment Area ⊠ Lead If yes, list Classification		PM2.5 $\Box$ CO $\Box$ NOX $\Box$ SO2 $\Box$ Ozone $\Box$
PTE* greater than 100 t If yes, for what pollu $\square$ PM <sub>10</sub> $\square$ PM <sub>2.5</sub> $\square$	tant(s)?	a air pollutant $ extsf{X}$ Yes $ extsf{N}$ No SO <sub>2</sub> $ extsf{X}$ VOC
PTE* greater than 250 t If yes, for what pollut $\square$ PM <sub>10</sub> $\square$ PM <sub>2.5</sub> $\square$	tant(s)?	a air pollutant $\Box$ Yes $\boxtimes$ No SO <sub>2</sub> $\Box$ VOC
• •		nazardous air pollutant (HAP) 🛛 Yes 🗆 No nol and Formaldehyde
PTE* greater than 25 tp	y for combined H	IAP 🛛 Yes 🗆 No

\*PTE does not include self-imposed emission limitations.

#### Description of Facility:

Cobb-Vantress Albany Feed Mill owned by Cobb-Vantress, LLC is a feed mill facility located in Clinton County, Kentucky. Grain and other dry ingredients are received via truck and rail. The grain is then processed by a hammermill to create a mash. The mash and dry ingredients are weighed and mixed together to form the pellet mash. The pellet mash is then formed into the finished feed by the pellet mill and coolers. The finished feed is stored in silos and then loaded out via truck.

#### SECTION 2 – CURRENT APPLICATION

Permit Number: F-23-023

Activity: APE20230002

Received: 6/2/2023

Application Complete Date(s): 6/16/2023

Permit Action:  $\square$  Initial  $\square$  Renewal

 $\Box$  Revision (Select one of the following)

 $\Box$  Section 12. Actions that Require a Permit or Permit Revision in Advance

□ Section 13. Actions that Do Not Require a Permit Revision in Advance

□ Section 14. Change of Ownership or Name of Permittee

#### **Description of Action:**

On January 6, 2023, the source submitted a renewal application for their state-origin permit (S-13-100). During the review of the renewal application, the Division conducted an analysis of the impact of the potential Formaldehyde emissions under 401 KAR 63:020. Based on that analysis, the following solutions were proposed by the Division in order to mitigate the potential impact of the Formaldehyde emissions and demonstrate compliance with the 401 KAR 63:020 standard:

- A source-wide limit on formaldehyde emissions to not exceed 0.824 tpy;
- In lieu of this limit, the permittee may construct a new exhaust stack for EU 017 at a height no less than 170 feet above ground level.

On March 24, 2023, the source submitted a proposal to move the stack for EU 017 closer to the 167 ft mill tower and extend the stack height to 177 ft above ground level (10 feet above the tallest mill tower). This construction was intended to mitigate the downwash occurring due to the height of the stack relative to the mill towers.

During the renewal review process, the source also conducted internal testing for methanol and formaldehyde (both VOCs and HAPs) to more accurately determine potential emissions from the facility. The testing resulted in potential emissions of methanol and formaldehyde emissions increasing from initial estimates and exceeding 10 tpy source-wide.

On May 19, 2023, the source submitted modeling files to the Division for review that included the revised emission information and raising of the exhaust stack for EU 017 to a height of 177 feet above ground level. Using the provided information and proposed physical changes to the facility in the model and analysis, compliance with the 401 KAR 63:020 standard was demonstrated when limiting site-wide Formaldehyde emissions to less than 4.52 tons/yr at the proposed stack height of 177 ft at the new stack location (closer to the highest mill tower).

On June 2, 2023, as a result of the testing the source conducted, the source submitted an application for a conditional major permit requesting federally enforceable limits of VOC, any single HAP and combined HAP to be below major source thresholds.

- During the permitting process with the review of the modeling results, the Division made the following changes:
  - The permit and emission calculations were revised to more accurately reflect that the formaldehyde does not enter the process before mixing; therefore, Process ID #3 of EU

001 (Receiving System) and Process ID #2 of EU 006 (Grinding System) were removed as potential sources of Formaldehyde emissions.

- Permit language was updated to be consistent and clear.
- EU 003 (Grain Silos) was moved to Section C Insignificant Activities due to the expected lack of emissions.
- EU 023 (Enclosed Systems (Batching, Mixing, Pellet Handling, and Finished Feed)) was updated to add 40 CFR 63, Subpart DDDDDDD as an applicable regulation and to move the following to Section C – Insignificant Activities due to the expected lack of emissions and not considered subject to the regulation:
  - Process ID #1 (4 Ground Corn Silos)
  - Process ID #3 (Major Ingredient Scale)
  - Process ID #4 (Minor Ingredient Scale)
- EU 025 (Liquid Storage Tank) was also moved to Section C Insignificant Activities due to the low potential to emit.
- A limit was added into Section D of the permit to restrict source-wide Formaldehyde emissions to less than 4.52 tons per year on a rolling 12-month basis.
- The federally enforceable source-wide limits were included in Section D of the permit to limit emissions of VOC to less than 90 tpy, any single HAP to less than 9 tpy, and combined HAP to less than 22.5 tpy, each on a rolling 12-month basis.

F-23-023 Emission Summary				
Pollutant	2022 Actual	F-23-023 PTE		
	(tpy)	(tpy)		
PT	3.910	5.651		
$PM_{10}$	2.174	4.685		
PM <sub>2.5</sub>	1.075	2.516		
СО	0.4062	5.712		
$NO_2$	0.4615	11.68		
$SO_2$	0.01119	0.0376		
VOC	1.693**	117.9*		
Greenho	ouse Gases (GHO	Gs)		
Carbon Dioxide	536.6	7,604		
Methane	0.0103	0.1433		
Nitrous Oxide	0.009752	0.01433		
CO <sub>2</sub> Equivalent (CO <sub>2</sub> e)	539.8	7,611		
H	IAPs/Toxics			
Total HAPs:	1.496	95.03*		
Formaldehyde	1.247**	14.16*		
Methanol	0.2478**	80.72*		

\*Note: The permit includes federally enforceable emission limitations to limit emissions below major source thresholds and for Formaldehyde to be in compliance with the 401 KAR 63:020 standard.

\*\*Note: The actual emissions reported to KyEIS in 2022 do not reflect the updated emission factors provided by the facility in this renewal application.

Emission Units: 011, 013, 015, 017, 019, 020, 023, 026						
Pollutant	Emission Limit or Standard	Emissio	ory Basis for on Limit or undard	Emission Factor Used and Basis	Compliance Method	
PM	E = 2.34 for P $\le 0.5$ ton/hr E = 3.59P <sup>0.62</sup> for P from 0.5 ton/hr to 30 ton/hr E = 17.31P <sup>0.16</sup> for P > 30 ton/hr $\ge 95\%$ Reduction	Sect: 40	AR 59:010, ion 3(2) CFR 1621(e)	AP-42 Chapter 9.9.1	Operating and Properly Maintaining the Control Device The source is assumed to be in compliance with the PM emission limit, when the cyclone is operating and properly maintained.	
	Opacity < 20%		AR 59:010, ion 3(1)	AP-42 Chapter 9.9.1	Daily Visual Observations	
Process Description: EU 011 - Micro Bin System						
Process	Description		Capacity	Construction	Control	
ID	_		(tons/hr)	Date	Device	
1	Micro Bin System (1	,	0.22		Vents/	
2	Micro Dry Ingred	ients	0.0093	9/25/2013	Enclosed	

# SECTION 3 – EMISSIONS, LIMITATIONS AND BASIS

# EU 013 - Mixing (Enclosed System)

Including Manganese

Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device
1	Micro Surge Bin	0.22	9/25/2013	Tatally
2	Mixer	40	9/25/2013	Totally Enclosed*
3	Mixer Surge Bin	40	9/25/2013	Eliciosed

0.0093

\*Emissions are negligible

2

# EU 015 - Pellet Handling (Enclosed System)

Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device
1	Pellet Mash Bins (2)	40	9/25/2013	Totally
2	Pellet Surge Bin	40	9/25/2013	Totally Enclosed*
3	Pellet Bin Surge Hopper	40	9/25/2013	Eliciosed

Enclosed

# Emission Units: 011, 013, 015, 017, 019, 020, 023, 026

\*Emissions are negligible

# EU 017 - Pellet Mill

Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device
1	Pellet Mill and Cooler	40	9/25/2013	Dual Cyclone
2	Pellet Mill (Additives)	40		System 017C Enclosed
3	Manganese	0.0093		Dual Cyclone System 017C

EU	Description	Capacity (tons/hr)	Construction Date	Control Device
019	Finished Feed Silos (10)	40	9/25/2013	Totally Enclosed*

\*Emissions are negligible

#### EU 020 - Bulk Loadout

Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device
1	Truck Loadout	200	9/25/2013	Baghouse 020C; Partially Enclosed
2	Truck Loadout (Additives)	200		Partially Enclosed
3	Manganese	0.0093		Baghouse 020C; Partially Enclosed

# EU 023 - Batching (Enclosed System)

Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device
2	Mash Rework Silos (2)	50		
5	Micro Surge Bin	0.22		
6	Mixer	40		
7	Mixer Surge Bin	40	9/25/2013	Totally
8	Pellet Mash Bins (2)	40	9/23/2015	Enclosed*
9	Pellet Surge Bin	40		
10	Pellet Bin Surge Hopper	40		
11	Finished Feed Silos	40		

Emission Units: 011, 013, 015, 017, 019, 020, 023, 026							
<b>EU 026 – C</b>	EU 026 – Central Vacuum System						
Process ID	Description	Capacity (tons/hr)	Construction Date	Control Device			
1	Central Vacuum System (320 cfm)	39.95	1/1/2015	HEPA filter			
2	Manganese	39.95		026C			

#### **Applicable Regulation:**

**401 KAR 59:010, New process operations**. This regulation is applicable to each affected facility, associated with a process operation, which is not subject to another emission standard with respect to particulates, commenced on or after July 2, 1975.

**401 KAR 63:002 Section 2(4)(bbbbbb) 40 C.F.R. 63.11619 through 63.11627, Table 1, Subpart DDDDDD, National Emissions Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing.** This regulation is applicable to a prepared feeds manufacturing facility that uses a material containing chromium or a material containing manganese and is an area source of emissions of hazardous air pollutants (HAP). A prepared feeds manufacturing affected source is the collection of all equipment and activities necessary to produce animal feed from the point in the process where a material containing chromium or a material containing manganese is added, to the point where the finished animal feed product leaves the facility. This includes, but is not limited to, areas where materials containing chromium and manganese are stored, areas where materials containing chromium and manganese are stored, areas where materials containing processes, pelleting and pellet cooling processes, packing and bagging processes, crumblers and screens, bulk loading operations, and all conveyors and other equipment that transfer the feed materials throughout the manufacturing facility.

# 401 KAR 63:020, Potentially hazardous matter or toxic substances (EU 017 and EU 020 for additives only)

#### **Comments:**

For the equation E = rate of emission in lb/hr and P = process weight rate in tons/hour.

Hourly Emission Rate = [Monthly processing rate x Emission Factor as determined from AP-42 / (Hours of operation per month)] x (1 - control efficiency). Emissions Calculated using AP-42, Chapter 9.9 and other information provided by the applicant.

For EU 013, EU 015, EU 019 and EU 023, no emissions are expected due to the processes being completely enclosed but are subject to 40 CFR 63, Subpart DDDDDDD.

Emission Units: 001, 004 – 006								
Pollutant	Emission Limit or Standard	Regulatory Basis for Emission Limit or Standard			nission Factor sed and Basis	Compliance Meth	ıod	
РМ	$E = 2.34 \text{ for } P \le 0.5$ ton/hr $E = 3.59P^{0.62} \text{ for } P$ from 0.5 ton/hr to 30 ton/hr $E = 17.31P^{0.16} \text{ for } P$ > 30 ton/hr	401 KAR 59:010, Section 3(2) 401 KAR 59:010, Section 3(1)		A	AP-42 Chapter 9.9.1	Operating and Properly Maintain the Control Device	ing	
	Opacity < 20%				N/A	Daily Visual Observations		
	Process Description:         EU 001 - Receiving System         Process       Capacity       Construction       Control							
ID	Description	n	(tons/h	-	Date	Device		
1	Truck Receiving (Gra Ingredients		100		9/25/2013	Baghouse 002C; Process		
2	Rail Receiving (Grai Ingredients	•	100		9/23/2013	Enclosed		
EU	Description	n	Capacit (tons/h)	•	Construction Date	Control Device		
004	Dry Ingredient Silo (10)		100		9/25/2013	Baghouse 004C; Process Enclosed		
005	Pneumatic Salt Receiving (8)		25		9/25/2013	Baghouse 005C; Process Enclosed		
006	Grain Hammer Mil	ll (Grain)	30		9/25/2013	Baghouse 006C; Process Enclosed		

## Applicable Regulations:

**401 KAR 59:010, New process operations**. This regulation is applicable to each affected facility, associated with a process operation, which is not subject to another emission standard with respect to particulates, commenced on or after July 2, 1975.

#### **Comments:**

For the equation to determine PM Emission limit in 401 KAR 59:010, Section 3:

E = rate of emission in lb/hr and P = process weight rate in tons/hour. Emissions calculated using AP-42, Chapter 9.9 and other information provided by the applicant.

Emission Unit 021							
Pollutant	Emission Limit or Standard	Regulatory Basis for Emission Limit or Standard	Emission Factor Used and Basis	Compliance Method			
PM	No Visible Emissions Beyond Property Line	401 KAR 63:010	AP-42 Chapter 13.2.1 Equation (2)	Monitoring Precautions Taken to Prevent PM from Becoming Airborne By Dust Suppression			

#### **Process Description:**

EU	Description	Capacity (tons/hr)	Construction Date
021	Paved Haul Road and Yard Area	200	9/25/2013

#### Applicable Regulation:

**401 KAR 63:010, Fugitive emissions**. This regulation applies to each affected facility that has defined fugitive emissions. Fugitive emissions are those emissions that could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

#### **Comments:**

Emissions calculated using AP-42 Chapter 13.2.1.

Emission Unit 022						
Pollutant	Emission Limit or Standard	Regulatory Basis for Emission Limit or Standard	Emission Factor Used and Basis	Compliance Method		
РМ	0.56 lb/MMBtu	401 KAR 59:015, Section 4(1)(c)		Assumed based upon natural gas combustion		
РМ	20% opacity	401 KAR 59:015, Section 4(2)	AP-42 Chapter 1.4	Assumed based upon natural gas combustion		
SO <sub>2</sub>	2.98 lb/MMBtu	401 KAR 59:015, Section 5(1)(c)		Assumed based upon natural gas combustion		

#### **Process Description:**

EU	Description	Capacity (MMBtu/hr)	Construction Date
022	Cleaver Brooks Boiler (250 HP) (Primary Fuel: Natural Gas, Backup Fuel: Fuel Oil No. 2)	10.159	9/25/2013

#### **Applicable Regulations:**

**401 KAR 59:015, New Indirect Heat Exchangers**. This regulation is applicable to indirect heat exchangers having a heat input capacity greater than one (1) million BTU per hour (MMBtu/hr) and

#### **Emission Unit 022**

250 MMBtu/hr or less commenced on or after April 9, 1972.

**401 KAR 60:005, Section 2(2)(d) 40 C.F.R. 60.40c through 60.48c (Subpart Dc), Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**. This regulation is applicable to each steam generating unit for which construction, modification, or reconstruction is commenced after June 9, 1989 and that has the maximum design heat capacity of 100 million British thermal units per hour (MMBtu/hr) or less, but greater than or equal to 10 MMBtu/hr.

**Comments:** 

401 KAR 63:002, Section 2(4)(jjjjj) 40 C.F.R. 63.11193 through 63.11237, Tables 1 through 8 (Subpart JJJJJJ), National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. This regulation is applicable to industrial, commercial, or institutional boilers that are located at, or is part of, an area source of hazardous air pollutants (HAP). Gas fired boilers as defined in this subpart are exempt from this regulation.

Emissions calculated using AP-42 Chapter 1.4-1,2,3,4 and 40 CFR 98, Subpart C.

	Emission Unit 24							
Pollutant	Emission Limit or Standard	Regulatory Basis for Emission Limit or Standard	Emission Factor Used and Basis	Compliance Method				
NO <sub>x</sub>	2.0 g/HP-hr	40 CFR 60, Subpart JJJJ Table 1		Certified Engine				
СО	4.0 g/HP-hr	40 CFR 60, Subpart JJJJ Table 1	AP-42 Chapter 3.2	Certified Engine				
VOC	1.0 g/HP-hr	40 CFR 60, Subpart JJJJ Table 1		Certified Engine				

#### **Process Description:**

EU	Description	Capacity (MMscf/hr)	Construction Date
24	228 HP Emergency Generator (4 Cycle Lean Burn, 0.15 MW)	0.0075	9/25/2015

#### **Applicable Regulations:**

**401 KAR 60:005, Section 2(2)(eeee) 40 C.F.R. 60.4230 through 60.4248, Tables 1 through 4 (Subpart JJJJ), Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.** This regulation is applicable to spark ignition (SI) internal combustion engines (ICE) that are constructed after June 12, 2006 and are manufactured after January 1, 2009.

401 KAR 63:002, Section 2(4)(eeee) 40 C.F.R. 63.6580 through 63.6675, Tables 1a through 8, and Appendix A (Subpart ZZZZ), National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. This regulation is applicable to all

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stationary reciprocating internal combustion engines (RICE) located at major and area sources of HAP emissions.

#### **Comments:**

Emissions calculated using AP-42 Chapter 3.2-2 and 40 CFR 98, Subpart C.

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# SECTION 3 – EMISSIONS, LIMITATIONS AND BASIS (CONTINUED)

#### **Testing Requirements**\Results

EP	Control Device	Parameter	Regulatory Basis	Frequency	Test Method	Permit Limit	Test Result	Thruput and Operating Parameter(s) Established During Test	Activity Graybar	Date of Compliance Testing
-	-	-	-	-	-	-	-	-	-	-

Footnotes:

# SECTION 4 – SOURCE INFORMATION AND REQUIREMENTS

#### **Table A - Group Requirements:**

Emission and Operating Limit	Regulation	Emission Unit
90 tpy of VOC emissions	To preclude 401 KAR 52:020	Source-wide
9.0 tpy of Individual HAP emissions	To preclude 401 KAR 52:020	Source-wide
22.5 tpy of Combined HAP emissions	To preclude 401 KAR 52:020	Source-wide
4.52 tpy of Formaldehyde emissions	401 KAR 63:020	Source-wide

# **Table B - Summary of Applicable Regulations:**

Applicable Regulations	<b>Emission Units</b>
401 KAR 59:010, New process operations.	001, 004, 005, 006, 007, 011, 013, 015, 017, 019, 020, 023, 026
401 KAR 59:015, New indirect heat exchangers.	022
<b>401 KAR 60:005, Section 2(2)(d) 40 C.F.R. 60.40c through 60.48c</b> (Subpart Dc), Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.	022
<b>401 KAR 60:005, Section2(2)(eeee) 40 C.F.R. 60.4230 through 60.4248,</b> <b>Tables 1 through 4 (Subpart JJJJJJ)</b> , Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.	24
<b>401 KAR 63:002, Section2(4)(eeee) 40 C.F.R. 63.6580 through 63.6675,</b> <b>Tables 1a through 8, and Appendix A (Subpart ZZZZ)</b> , National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.	24
<b>401 KAR 63:002, Section 2(4)(bbbbbb) 40 C.F.R. 63.11619 through 63.11627, Table 1 (Subpart DDDDDDD),</b> National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing.	011, 013, 015, 017, 019, 020, 023, 026
401 KAR 63:010, Fugitive emissions.	021
401 KAR 63:020, Potentially hazardous matter or toxic substances.	017, 020

# **Table C - Summary of Precluded Regulations:**

Precluded Regulations	Emission Unit
<b>401 KAR 52:020,</b> <i>Title V permits</i>	Source-wide

#### Table D - Summary of Non Applicable Regulations:

#### Air Toxic Analysis

**401 KAR 63:020**, *Potentially hazardous matter or toxic substances* 

The Division for Air Quality (Division) performed a modeling analysis using AERMOD on February 6, 2023 of potentially hazardous matter or toxic substances (Formaldehyde and Methanol) that may be emitted by the facility based upon the process rates, material formulations, stack heights and other pertinent information provided by the applicant. The predicted maximum residential impact was compared against the November 2022 RSL table for residential air.

Based on the parameters and modeling assumptions utilized, the predicted maximum residential impact of Methanol is in compliance with the 401 KAR 63:020 standard. The predicted maximum residential impact of Formaldehyde is not in compliance with the 401 KAR 63:020 when evaluated using the maximum potential to emit for the facility. To demonstrate compliance with 401 KAR 63:020, the Division determined that the source must limit source-wide potential to emit (PTE) for Formaldehyde to 0.824 tons per year (tpy) or, alternatively, construct a new exhaust stack for EU 17 at a height no less than 170 feet above ground level.

On May 19, 2023, a revised modeling analysis was submitted by the facility and evaluated by the Division that included a change in the location of the exhaust stack for EU 017 to closer to the highest mill tower, and raising the stack to a height of 177 feet above ground level (10 ft above the highest mill tower). Compliance with 401 KAR 63:020 is demonstrated using these revised stack parameters and limiting the source-wide emissions of Formaldehyde to less than 4.52 tpy. These revised requirements for compliance with 401 KAR 63:020 for Formaldehyde have been included in Section D of the permit (F-23-023).

#### **Single Source Determination**

N/A

Permit	Permit Type	Activity#	Complete Date	Issuance Date	Summary of Action
S-13-100	Initial	APE20130001	9/24/2013	10/1/2013	Construction/Operatin g Permit for a Feed Mill
S-13-100 R1	Revision	APE20140001	2/26/2015	4/16/2015	Addition of Additives Containing up to 33% Formaldehyde as Material Handled
S-13-100 R2	Revision	APE20150002	10/29/2015	12/7/2015	Addition of an Emergency Generator
S-13-100 R3	Revision	APE20180002 APE20180004	9/27/2018 12/14/2018	1/13/2019	Revision of the Formaldehyde Solution Handled; Addition of a Fuel Oil Burner to EU 022

## **SECTION 5 - PERMITTING HISTORY**

# **APPENDIX A – ABBREVIATIONS AND ACRONYMS**

Btu	– British thermal unit
CO	– Carbon Monoxide
Division	<ul> <li>Kentucky Division for Air Quality</li> </ul>
GHG	– Greenhouse Gas
HAP	– Hazardous Air Pollutant
HF	– Hydrogen Fluoride (Gaseous)
MSDS	– Material Safety Data Sheets
mmHg	– Millimeter of mercury column height
NO <sub>x</sub>	– Nitrogen Oxides
PM	– Particulate Matter
$PM_{10}$	– Particulate Matter equal to or smaller than 10 micrometers
PM <sub>2.5</sub>	– Particulate Matter equal to or smaller than 2.5 micrometers
PTE	– Potential to Emit
$SO_2$	– Sulfur Dioxide
TF	– Total Fluoride (Particulate & Gaseous)
VOC	Volatile Organic Compounds

VOC – Volatile Organic Compounds