Commonwealth of Kentucky
Energy and Environment Cabinet
Department for Environmental Protection
Division for Air Quality
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601
(502) 564-3999

Draft

AIR QUALITY PERMIT

Issued under 401 KAR 52:030

Permittee Name:	**Morris Packaging, LLC**
Mailing Address:	**2261 Veterans Memorial Hwy** **Lebanon, KY 40033**
Source Name:	**Morris Packaging, LLC**
Mailing Address:	**2261 Veterans Memorial Hwy** **Lebanon, KY 40033**
Source Location:	**2261 Veterans Memorial Hwy**
Permit ID:	**F-25-037**
Agency Interest #:	**187562**
Activity ID:	**APE20250001**
Review Type:	**Conditional Major / Synthetic Minor,** **Construction / Operating**
Source ID:	**21-155-00060**
Regional Office:	**Bowling Green Regional Office** **2642 Russellville Road** **Bowling Green, KY 42101** **(270) 746-7475**
County:	**Marion**
Application Complete Date:	**September 2, 2025**
Issuance Date:	
Expiration Date:	

For Michael J. Kennedy, P.E.
Director
Division for Air Quality

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Permit	Permit Type	Activity#	Complete Date	Issuance Date	Summary of Action
F-25-037	**Initial**	**APE20250001**	**9/2/2025**		**Initial Conditional Major / Synthetic Minor Construction /operating Permit**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Energy and Environment Cabinet (Cabinet) hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit was issued under the provisions of Kentucky Revised Statutes (KRS) Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

EU 01-1 Windmoeller & Heolscher Corporation CI-Press VistaFlex Printer – 10 Unit Flexographic Printing Press. Web Width 67 inches (1,700 mm)
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)

MP1: Maximum continuous rating: Ink – 6.0 gallons/hr
MP2: Cleaning (automatic) – 0.967 gallons/hr
MP3: Dryer (1.0 MMBTU/hr natural gas fired)

EU 01-2 Windmoeller & Heolscher Corporation CI-Press VistaFlex Printer – 10 Unit Flexographic Printing Press. Web Width 67 inches (1,700 mm)
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)

MP1: Maximum continuous rating: Ink – 6.0 gallons/hr
MP2: Cleaning (automatic) – 0.967 gallons/hr
MP3: Dryer (1.0 MMBTU/hr natural gas fired)

EU 02 Bobst Masterlam S 1000 Solventless Laminating Machine
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)
Maximum continuous rating: Adhesive – 8.8 gallons/hr

EU 03 FlexoWash PK 300 WR Frontload ATEX Electric Parts Washer
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)
Maximum continuous rating: Cleaning Solvent – 0.15 gallons/hr

EU 04-1 Novaflow Systems N20W Ink Dispenser (Ink Room)
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)
Maximum continuous rating: Ink Throughput – 12.00 gallons/hr

EU 04-2 Ink and Solvent Storage (Ink Room)
Construction commenced: October 2025 (Proposed)
Controls: Regenerative thermal oxidizer (EU 06)

EU 06 **Regenerative Thermal Oxidizer (RTO)**
Maximum rate capacity of the burner: 5.00 MMBtu/hr (Natural Gas Fired)
Construction commenced: October 2025 (Proposed)

APPLICABLE REGULATIONS:
401 KAR 63:020, Potentially hazardous matter or toxic substances. [State-Origin Requirement]

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

1. Operating Limitations:

At all times, the permittee shall: [401 KAR 52:030, Section 10]

(1) Keep all solvent containers closed except when filling, draining or conducting cleaning operations.
(2) Keep used shop towels in closed containers.
(3) Convey cleaning materials from one location to another in closed containers or pipes to reduce VOC emissions.
(4) Operate the thermal oxidizer at all times printing is being performed according to Section E.

2. Emission Limitations:

a. Refer to Section D for the source-wide VOC and HAPs emission limitations.

b. Persons responsible for a source from which hazardous matter or toxic substances may be emitted shall provide the utmost care and consideration, in the handling of these materials, to the potentially harmful effects of the emissions resulting from such activities. No owner or operator shall allow any affected facility to emit potentially hazardous matter or toxic substances in such quantities or duration as to be harmful to the health and welfare of humans, animals and plants. Evaluation of such facilities as to adequacy of controls and/or procedures and emission potential will be made on an individual basis by the cabinet. [401 KAR 63:020, Section 3]

Compliance Demonstration Method:

Based upon the emission rates of toxics and hazardous air pollutants determined by the Cabinet using information provided in the application and supplemental information submitted by the source, the Cabinet determines the affected facility to be in compliance with 401 KAR 63:020.

3. Testing Requirements:

a. Testing shall be conducted at such times as may be requested by the Cabinet. [401 KAR 50:045, Section 1]

b. Refer to Section E for RTO requirements and capture/destruction efficiency testing requirements.

4. Specific Monitoring Requirements:

a. The permittee shall monitor all materials used containing VOC and HAPs. [401 KAR 52:030, Section 10]

b. The permittee shall monitor the monthly and twelve-month rolling total VOC and HAPs emissions monthly. [401 KAR 52:030, Section 10]

c. See Section E for RTO monitoring requirements. [401 KAR 52:030, Section 10]

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. Specific Record Keeping Requirements:

a. The permittee shall maintain all records, including SDS for each material used. These records shall be made available to the cabinet or the U.S. EPA upon request. See Section F.2. [401 KAR 52:030, Section 10]

b. The permittee shall keep monthly records of all materials used containing VOC and/or HAPs including the product type, amount used and the weight percentages for VOC and/or HAPs. [401 KAR 52:030, Section 10]

c. At the end of each month, the permittee shall calculate VOC, single HAP and combined HAPs emissions per Section D of this permit, and every month, a new 12-month rolling total for VOC, single HAP and combined HAPs emissions shall be calculated. [401 KAR 52:030, Section 10]

d. See Section E for RTO recordkeeping requirements. [401 KAR 52:030, Section 10]

6. Specific Reporting Requirements:

The permittee shall report the following information semiannually: [401 KAR 52:030, Section 10]

(1) The VOC, single HAP and combined HAPs emissions calculation for each month.
(2) The rolling 12-month total of VOC, single HAP and combined HAPs emissions.
(3) See Section E for RTO reporting requirements.

7. Specific Control Equipment Operating Conditions:

Refer to Section E for further requirements.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

EU 05 FlexoWash PW 115 WR Plate Washer

Description: Washing of printing plates

Maximum Solvent Throughput: 0.20 gallons/hr
Date Installed: October 2025 (Proposed)

APPLICABLE REGULATIONS:
401 KAR 63:020, Potentially hazardous matter or toxic substances. [State-origin requirement]

1. **Operating Limitations:**
   The permittee shall operate the plate washer according to manufacturer's specifications. [401 KAR 52:030, Section 10]

2. **Emission Limitations:**
   a. Refer to Section D for the source-wide VOC emission limitation.

   b. Persons responsible for a source from which hazardous matter or toxic substances may be emitted shall provide the utmost care and consideration, in the handling of these materials, to the potentially harmful effects of the emissions resulting from such activities. No owner or operator shall allow any affected facility to emit potentially hazardous matter or toxic substances in such quantities or duration as to be harmful to the health and welfare of humans, animals and plants. Evaluation of such facilities as to adequacy of controls and/or procedures and emission potential will be made on an individual basis by the cabinet. [401 KAR 63:020, Section 3]

   Compliance Demonstration Method:
   Based upon the emission rates of toxics and hazardous air pollutants determined by the Cabinet using information provided in the application and supplemental information submitted by the source, the Cabinet determines the affected facility to be in compliance with 401 KAR 63:020.

3. **Testing Requirements:**
   Testing shall be conducted at such times as may be requested by the Cabinet. [401 KAR 50:045, Section 1]

4. **Specific Monitoring Requirements:**
   a. The permittee shall monitor all materials used containing VOC. [401 KAR 52:030, Section 10]

   b. The permittee shall monitor the monthly and 12-month rolling total emissions of VOC. [401 KAR 52:030, Section 10]

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. Specific Recordkeeping Requirements:

a. The permittee shall maintain all records, including SDS for each material used. These records shall be made available to the cabinet or the U.S. EPA upon request. See Section F.2. [401 KAR 52:030, Section 10]

b. The permittee shall keep monthly records of all materials used containing VOC, including the product type, amount used, and the weight percentages of VOC. [401 KAR 52:030, Section 10]

c. At the end of each month, the permittee shall calculate VOC emissions per Section D of this permit, and every month, a new 12-month rolling total for VOC emissions shall be calculated. [401 KAR 52:030, Section 10]

6. Specific Reporting Requirements:

The permittee shall report the following information semiannually: [401 KAR 52:030, Section 10]

(1) The VOC emissions calculation for each month.
(2) The rolling 12-month total of VOC emissions.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

EU 07 One (1) Natural Gas Fired Emergency Spark Ignition (SI) Reciprocating Internal Combustion Engine (RICE)

Description: Emergency generator for back-up power.

Power Output Rated Capacity:	201 bhp
Fuel Input Rated Capacity:	2.06 MMBtu/hr
Date Installed:	October 2025 (Proposed)

APPLICABLE REGULATIONS:

401 KAR 60:005 Section 2(2)(eeee) 40 C.F.R. 60.4230 through 60.4248, Tables 1 through 4 (Subpart JJJJ), Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

401 KAR 63:002 Section 2(4)(eeee) 40 C.F.R. 63.6580 through 63.6675, Tables 1a through 8, and Appendix A (Subpart ZZZZ), National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

1. **Operating Limitations:**
   a. The permittee must meet the requirements of 40 CFR part 63 by meeting the requirements of 40 CFR part 60 subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under 40 CFR part 63. [40 CFR 63.6590(c)(1)]

   b. The permittee must operate and maintain this engine to achieve the required emission limitations over the entire life of the engine [40 CFR 60.4234].

   c. The permittee must operate the emergency stationary ICE according to the requirements in 40 CFR 60.4243(d)(1) through (3). In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in 40 CFR 60.4243(d)(1) through (3), is prohibited. If you do not operate the engine according to the requirements in 40 CFR 60.4243(d)(1) through (3), the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines. [40 CFR 60.4243(d)]

      1. There is no time limit on the use of emergency stationary ICE in emergency situations. [40 CFR 60.4243(d)(1)]

      2. The permittee may operate the emergency stationary ICE for the purpose specified below for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed in 40 CFR 60.4243(d)(3) counts as part of the 100 hours per calendar year allowed herein. [40 CFR 60.4243(d)(2)]

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

i. Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year. [40 CFR 60.4243(d)(2)(i)]

3. Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing provided in 40 CFR 60.4243(d)(2). Except as provided in 40 CFR 60.4243(d)(3)(i), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 60.4243(d)(3)]
   i. The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met: [40 CFR 60.4243(d)(3)(i)]
      (A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator; [40 CFR 60.4243(d)(3)(i)(A)]
      (B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region. [40 CFR 60.4243(d)(3)(i)(B)]
      (C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines. [40 CFR 60.4243(d)(3)(i)(C)]
      (D) The power is provided only to the facility itself or to support the local transmission and distribution system. [40 CFR 60.4243(d)(3)(i)(D)]
      (E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator. [40 CFR 60.4243(d)(3)(i)(D)]

d. If the SI ICE engine is equipped with an air-to fuel ratio controller (AFR), then the AFR controller must be maintained and operated appropriately in order to ensure proper operation of the engine and control device to minimize emissions at all times. [40 CFR 60.4243(g)]

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations:

The permittee shall comply with the emission limitations in 40 CFR 60, Subpart JJJJ, Table 1 [40 CFR 60.4233(e)].

Table 1 to Subpart JJJJ of Part 60

Engine type and fuel	Maximum engine power	Manufacture date	Emission standards					
			g/HP-hr			ppmvd at 15% O_2		
			NO_X	CO	VOC	NO_X	CO	VOC
Emergency	HP≥130	After 1/1/2009	2.0	4.0	1.0	160	540	86

Compliance Demonstration Method:

The permittee shall demonstrate compliance by purchasing an engine certified according to procedures specified in 40 CFR 60, Subpart JJJJ, and operating and maintaining the engines and control devices according to the manufacturer's emission-related written instructions, and keeping records of conducted maintenance [40 CFR 60.4243(b)(1)].

3. Testing Requirements:

Testing shall be conducted at such times as may be requested by the Cabinet. [401 KAR 50:045, Section 1]

4. Specific Monitoring Requirements:

a. If the engine does not meet the standards applicable to non-emergency engines, the permittee must install a non-resettable hour meter upon startup of your emergency engine [40 CFR 60.4237(b)].

b. The permittee through the non-resettable hour meter shall monitor the hours of operation of the emergency generators on a monthly and annual basis [401 KAR 52:030, Section 10].

c. Refer to Section D for the source-wide VOC monitoring keeping requirements.

5. Specific Recordkeeping Requirements:

a. The permittee must keep records of the following information [40 CFR 60.4245(a)]:

1. All notifications submitted to comply with this subpart and all documentation supporting any notification.
2. Maintenance conducted on the engine.
3. Documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.

b. The permittee shall keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter [40 CFR 60.4245(b)].

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

c. The permittee must document how many hours are spent for non-emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation [40 CFR 60.4245(b)].

d. Refer to Section D for the source-wide VOC recordkeeping requirements.

6. Specific Reporting Requirements:

Refer to Section F.

SECTION C - INSIGNIFICANT ACTIVITIES

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:030, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to an opacity standard shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspection, evaluation, and any corrective action shall be recorded in a log.

	Description	Generally Applicable Regulation
1.	Anilox Cleaner	N/A
2.	Four (4) Hudson Sharps Package Processing Machines	N/A
3.	SAMM 3.0 1700 Mounter for Flexographic Printing Plates	N/A
4.	Baler	401 KAR 59:010
5.	Laboratory & Testing	N/A
6.	Kampf ConSlitter 17/08 CFRU BlueLine Two Spindle Slitter	N/A
7.	Two (2) Outdoor Solvent Storage Tanks (1,000 gallons each)	401 KAR 63:020
8.	Source Roadways	401 KAR 63:010
9.	Solvent Recovery Unit	401 KAR 63:020

SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS

1. As required by Section 1b of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26; compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months.

2. VOC, HAPs, particulate matter emissions and opacity, measured by applicable reference methods, or an equivalent or alternative method specified in 40 C.F.R. Chapter I, or by a test method specified in the state implementation plan shall not exceed the respective limitations specified herein.

   a. Source-wide emissions of Volatile Organic Compounds (VOC) shall not exceed 90 tons during any consecutive 12-month period. [to preclude 401 KAR 52:020 and 401 KAR 51:017]

      Compliance Demonstration Method:

      $$\text{Monthly VOC Emissions} = \sum_{i=1}^{n} M_i \rho_i * [1- (C_E * D_E)]$$

      Where;
      - ρ = weight percent of VOC in material "i", (lbs/lb).
      - i = individual solvent containing material (i.e. adhesives, inks, cleaners, etc.)
      - n = total number of solvent containing materials used
      - M = gallons of solvent containing material "i" used
      - C_E = Capture efficiency of enclosure
      - D_E = RTO destruction efficiency as established in most recent performance test

      Source-wide VOC emissions = Σ [VOC emissions from printing and cleaning operations] + Σ [VOC emissions from emergency generator] + Σ [VOC emissions from natural gas combustion units] + Σ [VOC emissions from other Insignificant Activities, as applicable]

   b. Source wide emissions of Single HAP shall not exceed nine (9) tons during any consecutive twelve (12) months period. [to preclude 401 KAR 52:020]

      Compliance Demonstration Method:

      $$\text{Monthly HAP Emissions; } HAP_j = \sum_{i=1}^{n} M_i \rho_i * [1- (C_E * D_E)]$$

      Where;
      - ρ = weight percent of HAP_j in material "i", (lbs/lb).
      - i = individual HAP containing material (i.e. adhesives, inks, cleaners, etc.)
      - j = individual HAP emission (MDI, etc.)
      - n = total number of solvent containing materials used containing single HAP_j
      - M = pounds of solvent containing material "i " used
      - C_E = Capture efficiency of enclosure
      - D_E = RTO destruction efficiency as established in most recent performance test

SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS (CONTINUED)

Source-wide HAP emissions = Σ [HAP emissions from printing operations] + Σ [HAP emissions from Insignificant Activities]

c. Source wide emissions of Combined HAPs shall not exceed (22.5) tons during any consecutive twelve (12) months period. [To preclude 401 KAR 52:020]

Compliance Demonstration Method:

$$\text{Combined HAP Emissions} = \sum_{j=1}^{m} HAP_j$$

Where; j = individual HAP emission (i.e. MDI, etc.)
m = total number of single HAP emissions

d. Compliance with annual limits is based on a rolling 12-month total. Emissions shall be calculated on a monthly basis and shall be added to the previous eleven months emissions to get the total actual emissions for each consecutive 12-month period.

SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

2. Thermal Oxidizer:

EU 06 Regenerative Thermal Oxidizer
Maximum rate capacity of the burner: 5.00 MMBtu/hr (Natural Gas Fired)
Construction commenced: October 2025 (Proposed)
Destruction efficiency: 98% assumed prior to initial performance test.
Capture efficiency: 100%, Permanent Total Enclosure (PTE) verify by testing.

a. **Operating Limitations:**

(1) The permittee shall operate the thermal oxidizer at all times printing is being performed. [401 KAR 50:055, Section 2(5)]

(2) The permittee shall use the data collected during the performance test to calculate and record the average combustion temperature. This average combustion temperature shall be the minimum operating limit of the thermal oxidizer.

(3) The average combustion temperature in any 3-hour period must not fall below the combustion temperature limit established during the most recent performance test. If the 3-hour average combustion chamber temperature falls below the operating temperature limit established for the thermal oxidizer, then the permittee shall assume destruction efficiency of zero, during the time period of the deviation for the purpose of demonstrating compliance with emission limitations.
Compliance Demonstration Method:
Refer to c. **Specific Monitoring Requirements**

(4) The permittee shall maintain the average facial velocity (FV) of air through all Natural Draft Openings (NDOs) of at least 3,600 m/hr (200 fpm) or maintain the pressure drop across the enclosure of at least 0.007 inches H_2O at all times a process is operating.
Compliance Demonstration Method:
Refer to c. **Specific Monitoring Requirements**

b. **Testing Requirements:**

(1) The source shall conduct an initial performance test on the thermal oxidizer using EPA Method 25A, or alternate as approved by the Administrator to determine control efficiency and thereafter no later than five years after the most recent performance test, during which a minimum operating temperature of the thermal oxidizer will be determined.

SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS (CONTINUED)

(2) During the performance test, the permittee shall monitor and record the combustion zone temperature at least every 15 minutes during each of the three tests runs. The time-weighted average of the values recorded during the most recent performance test shall be computed. [401 KAR 50:045, Section 4]

(3) The permittee shall perform an initial capture efficiency test according to EPA Reference Method 204 to demonstrate that each enclosure operates as a permanent total enclosure (PTE).

(4) The performance test(s) shall be conducted in accordance with Section G(5) of this permit.

c. **Specific Monitoring Requirements:**

(1) The permittee shall continuously monitor the combustion temperature during printing operations with a temperature monitoring device having an accuracy of the greater of 0.75 percent of the temperature measurement expressed in degrees Celsius or ± 2.5ºC.

(2) The permittee must monitor the temperature in the firebox of the thermal oxidizer or immediately downstream of the firebox before any substantial heat exchange occurs. Compliance shall be demonstrated by monitoring and recording the combustion temperature continuously*.

*Continuous parameter monitoring shall be a minimum of recording the measured value at least once every 15 minutes.

(3) Perform an electronic calibration at least semi-annually. Following the electronic calibration, conduct a temperature sensor validation check in which a second or redundant temperature sensor placed nearby the process temperature sensor must yield a reading within 30 degrees Fahrenheit of the process temperature sensor reading.

(4) Conduct calibration and validation checks any time the sensor exceeds the manufacturer's specified maximum operating temperature range or install a new temperature sensor.

(5) At least monthly, inspect components for integrity and electrical connections for continuity, oxidation, and galvanic corrosion.

(6) Before using the sensor for the first time or when relocating or replacing the sensor, the permittee must perform a validation check by comparing the sensor output to a calibrated temperature measurement device or by comparing the sensor output to a simulated temperature.

(7) The permittee shall install, calibrate, maintain, and continuously (at least once every 15 minutes) operate a device to monitor the average facial velocity (FV) of air through all Natural Draft Openings (NDOs) or the pressure drop across the enclosure.

SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS (CONTINUED)

The monitoring device shall be connected to a device(s) that records the facial velocity or pressure drop via a strip chart, electronic media, or other means.

d. **Specific Recordkeeping Requirements:**

The permittee shall maintain records of the following information for the thermal oxidizer:

A. The design and/or manufacturer's specifications.
B. The operational procedures and preventive maintenance records.
C. The calibration records for the combustion temperature sensor, validation checks, and the subsequent accuracy audits.
D. Maintain a log of visual inspections of each temperature sensor if redundant temperature sensors are not used.
E. Maintain a record of the average combustion chamber temperature limit established during the most recent performance test and all relevant supporting data.
F. The combustion chamber temperature of the thermal oxidizer shall be recorded continuously.
G. All periods (during printing operations) during which the combustion chamber temperature of the thermal oxidizer is below the average combustion chamber temperature established during the most recent performance test which demonstrated compliance. Each occurrence shall be considered a deviation from permit requirements.
H. During all periods of operation of the thermal oxidizer in which the combustion chamber temperature of the thermal oxidizer is below the average combustion chamber temperature established during the most recent performance test which demonstrated compliance, or other malfunction of the thermal oxidizer, a daily log of the following information shall be kept:
   (i) Whether any air emissions were visible from the facilities associated with the thermal oxidizer.
   (ii) Whether visible emissions were normal for the process.
   (iii) The cause of the visible emissions.
   (iv) Corrective action(s) taken shall be recorded.
I. The permittee shall maintain records of the pressure drop or facial velocity within the PTE.

e. **Specific Reporting Requirements:**

The permittee shall identify, record, and submit a written report to the Division's Regional Office listed on the front of the permit, of each instance during which the 3-hour average temperature of the thermal oxidizer falls below that at which compliance was demonstrated during the most recent measurement of oxidizer efficiency and of each instance in which either the average facial velocity or pressure drop within an enclosure operating as a PTE falls below the requirements established in this section. If no such periods occur during a particular quarter, the permittee shall state this in a semi-annual report required by Section F(6).

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

1. Pursuant to Section 1b-IV-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
   a. Date, place (as defined in this permit), and time of sampling or measurements;
   b. Analyses performance dates;
   c. Company or entity that performed analyses;
   d. Analytical techniques or methods used;
   e. Analyses results; and
   f. Operating conditions during time of sampling or measurement.

2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five (5) years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:030, Section 3(1)(f)1a, and Section 1a-7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

3. In accordance with the requirements of 401 KAR 52:030, Section 3(1)f, the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
   a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
   b. To access and copy any records required by the permit;
   c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

   Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.

4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:030, Section 22. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.

7. In accordance with the provisions of 401 KAR 50:055, Section 1, the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
   a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
   b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.

8. The permittee shall promptly report deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken shall be submitted to the Regional Office listed on the front of this permit. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement does not identify a specific time frame for reporting deviations, prompt reporting, as required by Sections 1b-V, 3 and 4 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26 shall be defined as follows:
   a. For emissions of a hazardous air pollutant or a toxic air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
   b. For emissions of any regulated air pollutant, excluding those listed in F.8.a., that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
   c. All deviations from permit requirements, including those previously reported, shall be included in the semiannual report required by F.6.

9. Pursuant to 401 KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
   a. Identification of each term or condition;
   b. Compliance status of each term or condition of the permit;
   c. Whether compliance was continuous or intermittent;

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

d. The method used for determining the compliance status for the source, currently and over the reporting period.
e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
f. The certification shall be submitted by January 30th of each year. Annual compliance certifications shall be sent to the Division for Air Quality, Bowling Green Regional Office, 2642 Russellville Road, Bowling Green, KY 42101.

10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within 30 days of the date the Kentucky Emissions Inventory System (KYEIS) emissions survey is mailed to the permittee. If a KYEIS emissions survey is not mailed to the permittee, then the permittee shall comply with all other emissions reporting requirements in this permit.

11. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
    a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
        (1) The size and location of both the original and replacement units; and
        (2) Any resulting change in emissions;
    b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
    c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
    d. The replacement unit shall comply with all applicable requirements; and
    e. The source shall notify Regional office of all shutdowns and start-ups.
    f. Within six (6) months after installing the replacement unit, the owner or operator shall:
        (1) Re-install the original unit and remove or dismantle the replacement unit; or
        (2) Submit an application to permit the replacement unit as a permanent change.

SECTION G - GENERAL PROVISIONS

1. General Compliance Requirements

   a. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030, Section 3(1)(b), and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a-2 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

   b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-5 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

   c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030, Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
      (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030, Section 12;
      (2) The Cabinet or the United States Environmental Protection Agency (U. S. EPA) determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
      (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

      Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

   d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 6 and 7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

SECTION G - GENERAL PROVISIONS (CONTINUED)

e. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:030, Section 3(1)(c)].

f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030, Section 7(1)].

g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-11 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

i. All emission limitations and standards contained in this permit shall be enforceable as a practical matter. All emission limitations and standards contained in this permit are enforceable by the U.S. EPA and citizens except for those specifically identified in this permit as state-origin requirements. [Section 1a-12 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038, Section 3(6) [Section 1a-9 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030, Section 11(3)].

l. This permit does not convey property rights or exclusive privileges [Section 1a-8 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.

n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.

SECTION G - GENERAL PROVISIONS (CONTINUED)

o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.

p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.

q. Pursuant to 401 KAR 52:030, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
(1) Applicable requirements that are included and specifically identified in this permit; and
(2) Non-applicable requirements expressly identified in this permit.

2. Permit Expiration and Reapplication Requirements

a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six (6) months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030, Section 12].

b. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030, Section 8(2)].

3. Permit Revisions

a. Minor permit revision procedures specified in 401 KAR 52:030, Section 14(3), may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the State Implementation Plan (SIP) or in applicable requirements and meet the relevant requirements of 401 KAR 52:030, Section 14(2).

b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

SECTION G - GENERAL PROVISIONS (CONTINUED)

4. Construction, Start-Up, and Initial Compliance Demonstration Requirements

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction of the equipment described herein, emission units 01-07 in accordance with the terms and conditions of this permit (F-25-037).

a. Construction of any process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with the conditions of this permit.

b. Within thirty (30) days following commencement of construction and within fifteen (15) days following start-up and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish to the Regional Office listed on the front of this permit in writing, notification of the following:
   (1) The date when construction commenced.
   (2) The date of start-up of the affected facilities listed in this permit.
   (3) The date when the maximum production rate specified in the permit application was achieved.

c. Pursuant to 401 KAR 52:030, Section 3(2), unless construction is commenced within eighteen (18) months after the permit is issued, or begins but is discontinued for a period of eighteen (18) months or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon written request, the Cabinet may extend these time periods if the source shows good cause.

d. For those affected facilities for which construction is authorized by this permit, a source shall be allowed to construct with the final permit. Pursuant to 401 KAR 50:055, Section 2(1)(a), an owner or operator of any affected facility subject to any standard within the administrative regulations of the Division for Air Quality shall demonstrate compliance with the applicable standard(s) within sixty (60) days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial start-up of such facility. Pursuant to 401 KAR 52:030, Section 3(3)(c), sources that have not demonstrated compliance within the timeframes prescribed in 401 KAR 50:055, Section 2(1)(a), shall operate the affected facility only for purposes of demonstrating compliance unless authorized under an approved compliance plan or an order of the cabinet.

e. This permit shall allow time for the initial start-up, operation, and compliance demonstration of the affected facilities listed herein. However, within sixty (60) days after achieving the maximum production rate at which the affected facilities will be operated but not later than 180 days after initial start-up of such facilities, the permittee shall conduct a performance demonstration on the affected facilities in accordance with 401 KAR 50:055, General compliance requirements. Testing must also be conducted in accordance with General Provisions G.5 of this permit.

SECTION G - GENERAL PROVISIONS (CONTINUED)

5. Testing Requirements

   a. Pursuant to 401 KAR 50:045, Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.

   b. Pursuant to 401 KAR 50:045, Section 5, in order to demonstrate that a source is capable of complying with a standard at all times, any required performance test shall be conducted under normal conditions that are representative of the source's operations and create the highest rate of emissions. If [When] the maximum production rate represents a source's highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirements on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.

   c. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.

6. Acid Rain Program Requirements

   If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

7. Emergency Provisions

   a. Pursuant to 401 KAR 52:030, Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
      (1) An emergency occurred and the permittee can identify the cause of the emergency;
      (2) The permitted facility was at the time being properly operated;
      (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
      (4) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a

SECTION G - GENERAL PROVISIONS (CONTINUED)

description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.

(5) Notification of the Division does not relieve the source of any other local, state or federal notification requirements.

b. Emergency conditions listed in General Provision G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030, Section 23(3)].

c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:030, Section 23(2)].

8. Ozone depleting substances

a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:

(1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.

(2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.

(3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.

(5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.

(6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.

b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.

9. Risk Management Provisions

a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to U.S. EPA using the RMP* eSubmit software.

b. If requested, submit additional relevant information to the Division or the U.S. EPA.

SECTION H – ALTERNATE OPERATING SCENARIOS

N/A

SECTION I - COMPLIANCE SCHEDULE

N/A