AIR QUALITY PERMIT
Issued under 401 KAR 52:030

Permittee Name: Toyo Tire and Rubber Co., Ltd.
Mailing Address: 17-18, Edobori 1-Chrome Nashiku, Osaka, Japan

Source Name: Toyo Automotive Parts (USA), Inc.
Mailing Address: 521 Page Drive
Franklin, KY 42134

Source Location: 521 Page Drive

Permit ID: F-21-043
Agency Interest #: 40307
Activity ID: APE20210001
Review Type: Conditional Major, Operating
Source ID: 21-213-00046

Regional Office: Bowling Green Regional Office
2642 Russellville Road
Bowling Green, KY 42101
(270) 746-7475

County: Simpson

Application Complete Date: November 5, 2021
Issuance Date:
Expiration Date:

For Michael J. Kennedy, P.E.
Director
Division for Air Quality

Version 4/1/2022
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SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Energy and Environment Cabinet (Cabinet) hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit was issued under the provisions of Kentucky Revised Statutes (KRS) Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

EP#01 (1-1 and 1-2) Two Indirect Heat Exchangers

**Description:** The boilers are equipped with low NOx burners.
Each boiler has a heat input capacity of 4.185 MM Btu/hr.
Natural gas is burned to produce process heat.
Construction date: March 2002

**APPLICABLE REGULATIONS:**
401 KAR 59:015, New indirect heat exchangers

1. **Operating Limitations:**
The affected facility shall be operated so as not to exceed the emission limitations in Section B2.

2. **Emission Limitations:**
   a. 59:015, Section 4(1)(c): Particulate emissions shall not exceed 0.56 lb/mmBTU
   b. 59:015, Section 4(2): Visible emissions shall not exceed 20% opacity
   c. 59:015, Section 5(1)(c): Sulfur dioxide emissions shall not exceed 3.0 lb/mmBTU
   d. **Conditional Major Limit on VOC emissions.** See Section D.

**Compliance Demonstration Method:** The unit is assumed to be in compliance with the particulate, sulfur dioxide and opacity standards while burning pipeline quality natural gas.

3. **Testing Requirements:** None

4. **Specific Monitoring Requirements:**
The source wide volume of natural gas burned shall be monitored on a monthly basis.

5. **Specific Recordkeeping Requirements:**
Records shall be maintained of the source wide volume of natural gas burned.

6. **Specific Reporting Requirements:** None

7. **Specific Control Equipment Operating Conditions:** None

8. **Alternate Operating Scenarios:** None
### SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

<table>
<thead>
<tr>
<th>Emission Point ID #</th>
<th>Description</th>
<th>Control Device</th>
<th>Date Commenced</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP 7</td>
<td>Dip adhesive coating machine #1.</td>
<td>RTO</td>
<td>March 2002</td>
</tr>
<tr>
<td>EP 10</td>
<td>Continuous automatic spindle coating machine #1.</td>
<td>RTO; Fabric Filter /Baghouse</td>
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<tr>
<td>EP 34</td>
<td>Continuous automatic spindle coating machine #2.</td>
<td>RTO; Fabric Filter /Baghouse</td>
<td>September 2003</td>
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<td>EP 35</td>
<td>Continuous automatic spindle coating machine #3.</td>
<td>RTO; Fabric Filter /Baghouse</td>
<td>September 2003</td>
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<tr>
<td>EP 47</td>
<td>Spindle spray adhesive coating machine #5.</td>
<td>RTO; Fabric Filter /Baghouse</td>
<td>December 2016</td>
</tr>
<tr>
<td>EP 48</td>
<td>Spindle spray adhesive coating machine #6.</td>
<td>RTO; Fabric Filter /Baghouse</td>
<td>December 2016</td>
</tr>
</tbody>
</table>

### APPLICABLE REGULATIONS:

**401 KAR 59:010**, New Process Operations

**401 KAR 63:020.** Potentially hazardous matter or toxic substances.

1. **Operating Limitations:**
   a. The filters shall be in place and operated according to the manufacturer’s specifications and recommendations anytime a spray booth is in use.
   b. See Section E (1).

2. **Emission Limitations:**
   a. **Standard for Particulate Matter (401 KAR 59:010 Section 3(2)):**
      Emission of particulate matter from a control device or stack of any affected facility up to a process rate of 1000 lbs/hr shall not exceed 2.34 lbs/hr. For processing rates greater than 1000 lbs/hr up to 60,000 lbs/hr, particulate emissions shall not exceed the emission rate calculated by the following equation:

      \[
      E = 3.59(P)^{0.62}
      \]

      \(E\) = the PM emissions rate (pounds/hour)
      \(P\) = the process rate (tons/hour)
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Compliance Demonstration Method:
The source is assumed to be in compliance when the filters are in place and properly maintained according to the manufacturer’s recommendations.

b. **Standard for Opacity (401 KAR 59:010 Section (3)):**
The permittee shall not cause, suffer, allow, or permit any continuous emission into the open air from a control device or stack associated with any affected facility(s) which is equal to or greater than twenty (20) percent opacity.

Compliance Demonstration Method:
See Section B (4)

c. **401 KAR 63:020, Section 3:**
Based upon the emission rates of toxics and hazardous air pollutants determined by the Cabinet using information provided in the application and supplemental information submitted by the source, the Cabinet determines the affected facility to be in compliance with 401 KAR 63:020.

d. See Section D for source wide VOC and HAP emission limitations.

3. **Testing Requirements:**
a. Testing shall be conducted at such times as may be required by the Cabinet in accordance with 401 KAR 59:005 Section 2(2) and 50:045 Section 4.

b. See Section E (3) and G (5).

4. **Specific Monitoring Requirements:**
a. The permittee shall perform a qualitative visual observation of the opacity of emissions at each stack no less than weekly while the affected facility is operating. If visible emissions from the stacks are observed (not including condensed water in the plume), the permittee shall determine the opacity using Reference Method 9. In lieu of determining the opacity using U.S. EPA Method 9, the permittee shall immediately perform a corrective action which results in no visible emissions (not including condensed water in the plume).

b. The permittee shall install, maintain and operate according to manufacturer’s specifications a monitoring device (differential pressure gauges or manometers) to determine the pressure drop across the mechanical collector once a day during the operation of the unit. A permanent label displaying the operating range established for each collector shall be posted next to the selected instrument.

c. The permittee shall monitor on a daily basis, pressure drop within each PTE at the location established during the Method 204 compliance test that demonstrated a pressure drop across the enclosure of at least 0.007 inches H₂O. OR The permittee shall monitor on a daily basis the average facial velocity of air through all natural draft openings in each enclosure to verify it is at least 200 feet per minute.

d. See Section E (4).
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. **Specific Recordkeeping Requirements:**
   a. Monthly records shall be kept of all adhesives, and clean-up solutions used, including the type, amount, VOC content by weight percent, less any water and/or exempt solvent.
   
b. Monthly records shall be kept of all materials containing HAP(s) used for the above affected facilities, including the product type; amount used and weight percentages of all individual HAPs.
   
c. VOC and HAP emissions shall be calculated monthly per Section D of this permit, and every month, a new 12-month rolling total for VOC and HAP emissions shall be calculated.
   
d. All records shall be retained by the source for a period of five years. These records, as well as purchase orders and invoices for all VOC/HAP containing materials, shall be made available for inspection upon request by any authorized representative of the Division for Air Quality.
   
e. The permittee shall maintain a log of the pressure drop readings across the particulate filters, including the date and identity of the personnel making the record and the dates of filter replacements. For any booth that is not in operation on a given date, this fact should also be noted.
   
f. The permittee shall maintain a log of the visual observations noting date, time and initials of observers, records of corrective actions taken as a result of visible emissions from a stack and records of any Reference Method 9 readings performed.
   
g. The permittee shall keep manufacturer’s specifications of filters on site.
   
h. For each PTE, the permittee shall maintain records of the daily pressure drop readings or the daily average facial velocity readings.
   
i. See Section E (5).

6. **Specific Reporting Requirements:**
   a. Any deviations from requirements of section B shall be reported.
   
b. The VOC/HAP emission calculation for each month in the semi-annual period shall be reported.
   
c. The rolling 12 month total for VOC/HAP during each month in the semi-annual period shall be reported.
   
d. See Section E (6).

7. **Specific Control Equipment Operating Conditions:**
   See Section E
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit (EP50)  Fire Pump, Detroit Diesel, Model 6CTA F1

Description:
Construction Commenced:   November, 2001
Maximum Continuous Rating:  133 HP
Primary Fuel:     Diesel

APPLICABLE REGULATIONS:
401 KAR 63:002 Section 2(4)(eeeee), 40 C.F.R. 63.6580 to 63.6675, Tables 1a to 8, and Appendix A (Subpart ZZZZ) National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Note: D.C. Circuit Court [Delaware v. EPA, 785 F. 3d 1 (D.C. Cir. 2015)] has vacated the provisions in 40 CFR 63, Subpart ZZZZ that contain the 100-hour exemption for operation of emergency engines for purposes of emergency demand response under 40 CFR 63.6640(f)(2)(ii)-(iii). The D.C. Circuit Court issued the mandate for the vacatur on May 4, 2016.

1. Operating Limitations:

a. The permittee shall operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop a maintenance plan which shall provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e)]

b. The permittee shall perform the following maintenance: [40 CFR 63.6603]

1) Change oil and filter every 500 hours of operation or annually, whichever comes first;
2) Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and
3) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

c. Minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63.6625(h)]

d. The permittee shall have the option to utilize an oil analysis program in order to extend the specified oil change requirement in Table 2d of Subpart ZZZZ. [40 CFR 63.6625(i)]

e. There is no time limit on the use of emergency stationary RICE in emergency situations. [40 CFR 63.6640(f)(1)(i)]
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

f. The permittee may operate the emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE beyond 100 hours per year. [40 CFR 63.6640(f)(1)(ii)]

g. The permittee may operate the emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. [40 CFR 63.6640(f)(1)(iii)]

2. Emission Limitations:

None

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

a. The permittee shall install a non-resettable hour meter if one is not already installed, 40 CFR 63.6625 (f).

b. The permittee shall monitor diesel fuel consumption (gallons) for this engine on a monthly basis.

5. Specific Recordkeeping Requirements:

a. Pursuant to 40 CFR 63.6655 (a) the permittee shall keep the records described below.

   1) A copy of each notification and report submitted to comply with this subpart.

   2) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.

   3) Records of all required maintenance performed on the air pollution control and monitoring equipment.

   4) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.
SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

b. The permittee shall keep records of the maintenance conducted on the stationary RICE in order to demonstrate that the engine was operated and maintained, including any after-treatment control device, according to the maintenance plane for the engine [40 CFR 63.6655(e)].

c. The permittee shall keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator shall document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation, 40 CFR 63.6655 (f).

d. 40 CFR 63.6660 (a) All records shall be in a form suitable and readily available for expeditious review according to 40 CFR 63.10(b)(1).

e. 40 CFR 63.6660 (b) As specified in 40 CFR 63.10(b)(1), keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

f. 40 CFR 63.6660 (c) All records shall kept readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1).

g. The permittee shall record the amount of diesel fuel consumed (gallons) for this engine on a monthly basis.

6. **Specific Reporting Requirements:**

a. Pursuant to 40 CFR 63.6640 (b), report each instance in which the permittee did not meet the operating limitations. These instances are deviations from the emission and operating limitations in this subpart. These deviations shall be reported according to the requirements in 40 CFR 63.6650.

b. Pursuant to Table 2d to Subpart ZZZZ, if an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources shall report any failure to perform the management practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable.

7. **Specific Control Equipment Operating Conditions:**

None
**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:030, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to an opacity standard shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspection, evaluation, and any corrective action shall be recorded in a log.

<table>
<thead>
<tr>
<th>Description</th>
<th>Generally Applicable Regulation</th>
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</thead>
<tbody>
<tr>
<td>1. 1 dry blast machine with bag filters</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>2. 1 zinc phosphate line with packed bed scrubber</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>3. 1 wet blast machine</td>
<td>None</td>
</tr>
<tr>
<td>4. 9 automatic buffing machines, 2 semi-automatic buffing machines, 8 manual buffing machines</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>5. 1 oil dipping tanks (to apply rust inhibiting oil to buffed parts)</td>
<td>None</td>
</tr>
<tr>
<td>6. 73 vertical injection molding machines, 2 horizontal injection molding machines</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>7. 6 TPE boot molding machines</td>
<td>None</td>
</tr>
<tr>
<td>8. 3 Swaging Presses</td>
<td>None</td>
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<tr>
<td>9. 2 MIG, 1 TIG Welders</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>10. 1 Bush Spin Painting Machine (BSP-02),</td>
<td>None</td>
</tr>
<tr>
<td>11. 0.8 MMBtu/hr hook burn off oven</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>12. 150L Painter</td>
<td>None</td>
</tr>
<tr>
<td>13. 1 Dual Insertion Press Weld Cell</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>14. 2 Manual abrasive blast Machines</td>
<td>None</td>
</tr>
<tr>
<td>15. 15 Robotic welders</td>
<td>401 KAR 59:010</td>
</tr>
<tr>
<td>16. 1 E-Coat line.</td>
<td>401 KAR 59:010</td>
</tr>
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SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS

1. As required by Section 1b of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26; compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months.

2. Volatile Organic Compound (VOC) and Hazardous Air Pollutant (HAP) emissions, as measured by methods referenced in 401 KAR 50:015, Section 1, shall not exceed the respective limitations specified herein.

3. Source wide emissions of any individual HAP shall not exceed nine (9) tons during any consecutive twelve (12) month period. Source wide emissions of combined HAP shall not exceed twenty-two and one-half (22.5) tons per year. Monthly records, which demonstrate compliance with this limitation, shall be maintained and total HAP emissions shall be reported on a semi-annual basis. HAP emissions shall be calculated and recorded on a monthly basis. These records shall be summarized in tons per month HAP emissions; subsequently, tons of HAP emissions per rolling 12-month period shall be recorded. In addition, these records shall demonstrate compliance with HAP emission limitations listed herein for the conditional major limitations. These records, as well as purchase orders and invoices for all HAP containing materials, shall be maintained on site for a period of five years from the date the data was collected and shall be provided to the Division upon request.

**Compliance Demonstration Method:**

**For HAPs**

\[
E_{\text{HAPI}} = \sum_{i=1}^{n} \left( Q_i \times d_i \times \frac{\text{wt}\%_{\text{HAPI}}}{100} \times \left[ \frac{\text{C.E.} \times (1 - \text{RTO D.E.})}{100} \right] + \left( 1 - \frac{\text{C.E.}}{100} \right) \right)
\]

\[
E_{\text{COMBOHAP}} = \sum_{i=1}^{n} E_{\text{HAPI}}
\]

- \( E_{\text{COMBOHAP}} \) = Source-wide combined HAP emissions
- \( E_{\text{HAPI}} \) = Emissions of HAP “i” (lb/month)
- \( Q_i \) = Usage rate of material “i” (gal/month)
- \( d_i \) = Density of the material “i” used (lb/gal)
- \( \text{wt}\%_{\text{HAPI}} \) = Weight percent of HAP “i” in material “i” (%)
- C.E. = Capture efficiency
- RTO D.E. = Destruction efficiency through RTO

The density (d) and the weight percent of HAP “i” (\( \text{wt}\%_{\text{HAPI}} \)) is obtained from the manufacturer’s technical specification sheet. The weight percent of HAP “i” should consider any solvent or other material added to the coating.

RTO D.R.E. = Regenerative Thermal Oxidizer Destruction Efficiency was determine to be 95.6% on October 10, 2019 by Division.
SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS (CONTINUED)

4. VOC emissions shall not exceed 90 tons during any consecutive twelve (12) month period. Monthly records to demonstrate compliance with this limitation shall be maintained and total VOC emissions shall be reported on a semi-annual basis. VOC emissions shall be calculated and recorded on a monthly basis. These records shall be summarized in tons per month of VOC emissions; subsequently, tons of VOC emissions per rolling 12-month period shall be recorded. In addition, these records shall demonstrate compliance with the VOC emission limitations listed herein for the conditional major limitations. These records shall be maintained on site for a period of five years from the date the data was collected and shall be provided to the Division upon request.

Compliance Demonstration Method:
For VOC

\[ \text{VOC emitted (lbs/month)} = \sum [\text{VOC emissions from adhesives, paints, cleaning solvents, glycol fluid injection, natural gas combustion, injection molding, oil dipping tanks, TPE boot molding, motor mount cells, bushing spin painting and insignificant activities}] \]

\[ E_{VOC_i} = \sum_{i=1}^{n} \left[ Q_i \times d_i \times \frac{\text{wt}\%_{VOC_i}}{100} \times \left( \frac{C.E. \, (\%)}{100} \right) \times \left( 1 - \frac{\text{RTO D.E.} \, (\%)}{100} \right) \right] \]

\[ E_{VOC} = \text{Emissions of VOC (lb/month)} \]

\[ Q_i = \text{Usage rate of material “i” (gal/month)} \]

\[ d_i = \text{Density of the material “i” used (lb/gal)} \]

\[ \text{wt}\%_{VOC_i} = \text{Weight percent of VOC in material “i” (\%)} \]

\[ C.E. = \text{Capture efficiency} \]

\[ \text{RTO D.E.} = \text{Destruction efficiency through RTO} \]

Each month the VOC emissions are added to the previous eleven (11) monthly totals to provide a total of actual emissions for each consecutive twelve (12) month period.

The density (d) and the weight percent of VOC (wt\%_{VOC}) is obtained from the manufacturer’s technical specification sheet. The weight percent of VOC should consider any solvent or other material added to the coating.
SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS

Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

Control Device: Regenerating Thermal Oxidizer (RTO)
Permanent Total Enclosure (PTE), 100% Capture Efficiency

1. Operating Limitations:
   a. The permittee shall maintain and operate the RTO at all times coating is being applied to the above listed emission points.

   b. The average combustion chamber temperature in any 3-hour period must not fall more than 28°C (50°F) below the combustion temperature limit established during the most recent performance test, which demonstrated compliance.

2. Emission Limitations: See Section D

3. Testing Requirements:
   a. Testing shall be conducted at such times as may be required by the Cabinet in accordance with 401 KAR 59:005 Section 2(2) and 50:045 Section 4.

   b. During performance tests, the permittee shall monitor and record the combustion temperature at least once every 15 minutes during each of the three test runs. The permittee shall monitor the temperature in the firebox of the thermal oxidizer or immediately downstream of the firebox before any substantial heat exchange occurs.

   c. For each performance test, use the data collected during the performance test to calculate and record the average combustion temperature maintained during the performance test.

   d. The permittee shall conduct a performance test on RTO using Method 25A or an alternate method as approved by the Administrator no later than 5 years following the previous performance test.

4. Specific Monitoring Requirements:
The following monitoring shall be performed to demonstrate that capture and control of VOC emissions is equivalent to that demonstrated during the performance test.
SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS (CONTINUED)

4. **Specific Monitoring Requirements (Continued):**
   a. Combustion chamber temperature of the regenerative thermal oxidizer (RTO) shall be monitored continuously by a temperature sensor(s) and recorded continuously by a strip chart recorder. An alarm will notify equipment operators if the temperature is more than 28°C (50°F) below the combustion temperature limit established during the most recent performance test, which demonstrated compliance. The temperature sensor(s) must comply with the following requirements:
      1. Locate the temperature sensor in a position that provides a representative temperature.
      2. Use a temperature sensor with a measurement sensitivity of 5 degrees Fahrenheit or 1.0 percent of the temperature value, whichever is larger.
      3. Before using the sensor for the first time or when relocating or replacing the sensor, perform a validation check by comparing the sensor output to a calibrated temperature measurement device or by comparing the sensor output to a simulated temperature. Conduct accuracy audits every quarter and after every deviation. Accuracy audit methods include comparisons of sensor output to redundant temperature sensors, to calibrated temperature measurement devices, or to temperature simulation devices. Conduct calibrations annually.
      4. Conduct a visual inspection of each sensor every quarter if redundant temperature sensors are not used.

   b. Static air pressure at the inlet header to the RTO shall be monitored continuously by pressure sensor(s) and recorded continuously by a strip chart recorder. An alarm will notify equipment operators if the pressure falls below –2.0 inches water column. The pressure sensor(s) must comply with the following requirements:
      1. Locate the pressure sensor(s) in or as close to a position that provides a representative measurement of the pressure drop across each opening that is being monitored.
      2. Use a pressure sensor with an accuracy of at least 0.5 inches of water column or 5 percent of the measured value, whichever is larger.
      3. Perform an initial calibration of the sensor according to the manufacturer’s requirements.
      4. Conduct a validation check before initial operation or upon relocation or replacement of a sensor. Validation checks include comparison of sensor values to calibrated pressure measurement devices or to pressure simulation using calibrated pressure sources.
      5. Conduct accuracy audits quarterly and after every deviation. Accuracy audits include comparison of sensor values to calibrated pressure measurement devices or to pressure simulation using calibrated pressure sources. Conduct calibrations annually.
      6. Perform monthly leak checks on pressure connections. A pressure of at least 1.0 inch of water column to the connection must yield a stable sensor result for at least 15 seconds.
      7. Perform a visual inspection of the sensor at least monthly if there is no redundant sensor.
SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS (CONTINUED)

5. **Specific Recordkeeping Requirements:**
The permittee shall maintain records of the following information for the RTO:

1. The design and/or manufacturer’s specifications or equivalent document.
2. The operational procedures and preventive maintenance records.
3. The calibration records for the temperature readout device, thermocouple validation checks, and any subsequent accuracy audits.
4. Maintain a record of the average combustion chamber temperature limit established during the most recent performance test and all relevant supporting data.
5. All periods (during coating applications) during which the average combustion temperature is of more than 28 degrees Celsius (50 degrees Fahrenheit) below the set point of the RTO during the most recent performance test which demonstrated compliance. Each occurrence shall be considered a deviation from permit requirements. For each occurrence, a daily log of the following information shall be kept:
   i. Whether any air emissions were visible from the facilities associated with the RTO.
   ii. Whether visible emissions were normal for the process.
   iii. The cause of the visible emissions.
   iv. Corrective action(s) taken shall be recorded.
6. A control efficiency of 0% shall be assumed for all periods the RTO is receiving emissions during which the combustion chamber temperature is more than 28 degrees Celsius (50 degrees Fahrenheit) below the average combustion chamber temperature of the RTO during the most recent performance test.

6. **Specific Reporting Requirements:**
The permittee shall identify, record, and submit a written report to the Division’s Bowling Green Regional Office of each occurrence of a deviation from permit requirements as described in 5. **Specific Record Keeping Requirements**, or other malfunction of the RTO. If no such periods occur during a particular quarter, the permittee shall state this in a semi-annual report.
SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

1. Pursuant to Section 1b-IV-1 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030 Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
   a. Date, place (as defined in this permit), and time of sampling or measurements;
   b. Analyses performance dates;
   c. Company or entity that performed analyses;
   d. Analytical techniques or methods used;
   e. Analyses results; and
   f. Operating conditions during time of sampling or measurement.

2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five (5) years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:030, Section 3(1)(f)1a, and Section 1a-7 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

3. In accordance with the requirements of 401 KAR 52:030, Section 3(1)f, the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
   a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
   b. To access and copy any records required by the permit;
   c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

   Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.

4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].
SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:030, Section 22. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.

7. In accordance with the provisions of 401 KAR 50:055, Section 1, the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
   a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
   b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.

8. The permittee shall promptly report deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken shall be submitted to the Regional Office listed on the front of this permit. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement does not identify a specific time frame for reporting deviations, prompt reporting, as required by Sections 1b-V, 3 and 4 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26 shall be defined as follows:
   a. For emissions of a hazardous air pollutant or a toxic air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
   b. For emissions of any regulated air pollutant, excluding those listed in F.8.a., that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
   c. All deviations from permit requirements, including those previously reported, shall be included in the semiannual report required by F.6.

9. Pursuant to 401 KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
   a. Identification of each term or condition;
   b. Compliance status of each term or condition of the permit;
   c. Whether compliance was continuous or intermittent;
   d. The method used for determining the compliance status for the source, currently and over the reporting period.
SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.

f. The certification shall be submitted by January 30th of each year. Annual compliance certifications shall be sent to the Division for Air Quality, Bowling Green Regional Office, 2642 Russellville Road, Bowling Green, KY 42101.

10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within 30 days of the date the Kentucky Emissions Inventory System (KYEIS) emissions survey is mailed to the permittee. If a KYEIS emissions survey is not mailed to the permittee, then the permittee shall comply with all other emissions reporting requirements in this permit.

11. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
   a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
      (1) The size and location of both the original and replacement units; and
      (2) Any resulting change in emissions;
   b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
   c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
   d. The replacement unit shall comply with all applicable requirements; and
   e. The source shall notify Regional office of all shutdowns and start-ups.
   f. Within six (6) months after installing the replacement unit, the owner or operator shall:
      (1) Re-install the original unit and remove or dismantle the replacement unit; or
      (2) Submit an application to permit the replacement unit as a permanent change.
SECTION G - GENERAL PROVISIONS

1. General Compliance Requirements

a. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030, Section 3(1)(b), and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a-2 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-5 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030, Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:

   (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030, Section 12;

   (2) The Cabinet or the United States Environmental Protection Agency (U. S. EPA) determines that the permit must be revised or revoked to assure compliance with the applicable requirements;

   (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 6 and 7 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

e. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:030, Section 3(1)(c)].
SECTION G - GENERAL PROVISIONS (CONTINUED)

f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030, Section 7(1)].

g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-11 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-3 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

i. All emission limitations and standards contained in this permit shall be enforceable as a practical matter. All emission limitations and standards contained in this permit are enforceable by the U.S. EPA and citizens except for those specifically identified in this permit as state-origin requirements. [Section 1a-12 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038, Section 3(6) [Section 1a-9 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030, Section 11(3)].

l. This permit does not convey property rights or exclusive privileges [Section 1a-8 of the Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources incorporated by reference in 401 KAR 52:030, Section 26].

m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.

n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.

o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.
**SECTION G - GENERAL PROVISIONS (CONTINUED)**

p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.

q. Pursuant to 401 KAR 52:030, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:

1. Applicable requirements that are included and specifically identified in this permit; and
2. Non-applicable requirements expressly identified in this permit.

2. **Permit Expiration and Reapplication Requirements**

a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six (6) months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030, Section 12].

b. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030, Section 8(2)].

3. **Permit Revisions**

a. Minor permit revision procedures specified in 401 KAR 52:030, Section 14(3), may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the State Implementation Plan (SIP) or in applicable requirements and meet the relevant requirements of 401 KAR 52:030, Section 14(2).

b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

4. **Construction, Start-Up, and Initial Compliance Demonstration Requirements**

No construction authorized by this permit (F-21-043).
SECTION G - GENERAL PROVISIONS (CONTINUED)

5. Testing Requirements

a. Pursuant to 401 KAR 50:045, Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.

b. Pursuant to 401 KAR 50:045, Section 5, in order to demonstrate that a source is capable of complying with a standard at all times, any required performance test shall be conducted under normal conditions that are representative of the source’s operations and create the highest rate of emissions. If the maximum production rate represents a source’s highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirements on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.

c. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.

6. Acid Rain Program Requirements

If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.


a. Pursuant to 401 KAR 52:030, Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:

(1) An emergency occurred and the permittee can identify the cause of the emergency;
SECTION G - GENERAL PROVISIONS (CONTINUED)

(2) The permitted facility was at the time being properly operated;
(3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
(4) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.
(5) Notification of the Division does not relieve the source of any other local, state or federal notification requirements.

b. Emergency conditions listed in General Provision G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030, Section 23(3)].

c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:030, Section 23(2)].

8. Ozone depleting substances

a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
(1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
(2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
(3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
(4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.
(5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
(6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.

b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.
SECTION G - GENERAL PROVISIONS (CONTINUED)


   a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to U.S. EPA using the RMP* eSubmit software.

   b. If requested, submit additional relevant information to the Division or the U.S. EPA.
SECTION H - ALTERNATE OPERATING SCENARIOS

N/A

SECTION I - COMPLIANCE SCHEDULE

N/A